

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* Location Abandoned, Well never drilled, January 22, 1982.

DATE FILED 10-17-79

LAND: FEE & PATENTED ☒ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 10-15-79 6W 10-22-79

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: L.A. 1-22-82

FIELD: Wildcat 3/86 Anschutz Ranch

UNIT: _____

COUNTY: Summit

WELL NO. CPC #1, Antelope Island 2-23

API NO: 43-043-30117

LOCATION 1313' FT. FROM (N) ~~X~~ LINE. 1259' FT. FROM (E) ~~XW~~ LINE. NE NE ¼-¼ SEC. 23

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				4N	7E	23	CHAMPLIN PETROLEUM CO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Free NE 1/4 owned

6. If Indian, Allottee or Tribe Name

Chaplin

7. Unit Agreement Name

8. Farm or Lease Name

CPC #1 Antelope Island 2-23

9. Well No.

#1

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 23, T4N, R7E

12. County or Parrish 13. State

Summit Utah

17. No. of acres assigned

to this well

160

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

12/1/79

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Chaplin Petroleum Company

3. Address of Operator

P.O. Box 700 Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

1313' FNL & 1259' FEL NENE

At proposed prod. zone

To be drilled as a straight hole.

14. Distance in miles and direction from nearest town or post office*

18 miles Southwest of Evanston, Wyoming

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1259'

16. No. of acres in lease

160

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

7750'

21. Elevations (Show whether DF, RT, GR, etc.)

7,714' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36#	1500'	1000 sx.
8-3/4"	5 1/2"	20# & 23#	7750'	500 sx.

1. Drill 12 1/4" hole to 1500'. Set 9-5/8" surface casing & circulate cement back to surface.

2. WOC 12 hrs.

3. Pressure test BOP's to 3000 psi, hydril to 1500 psi and surface casing to 2000 psi before drilling out.

4. Pressure test BOP's every 30 days or less thereafter.

5. Drill 8-3/4" hole to 7750' and set 5 1/2" production casing. Raise cement to 5500'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

C. A. Hansen

Title

Drilling Engineer

Date 10/11/79

(This space for Federal or State office use)

Permit No.

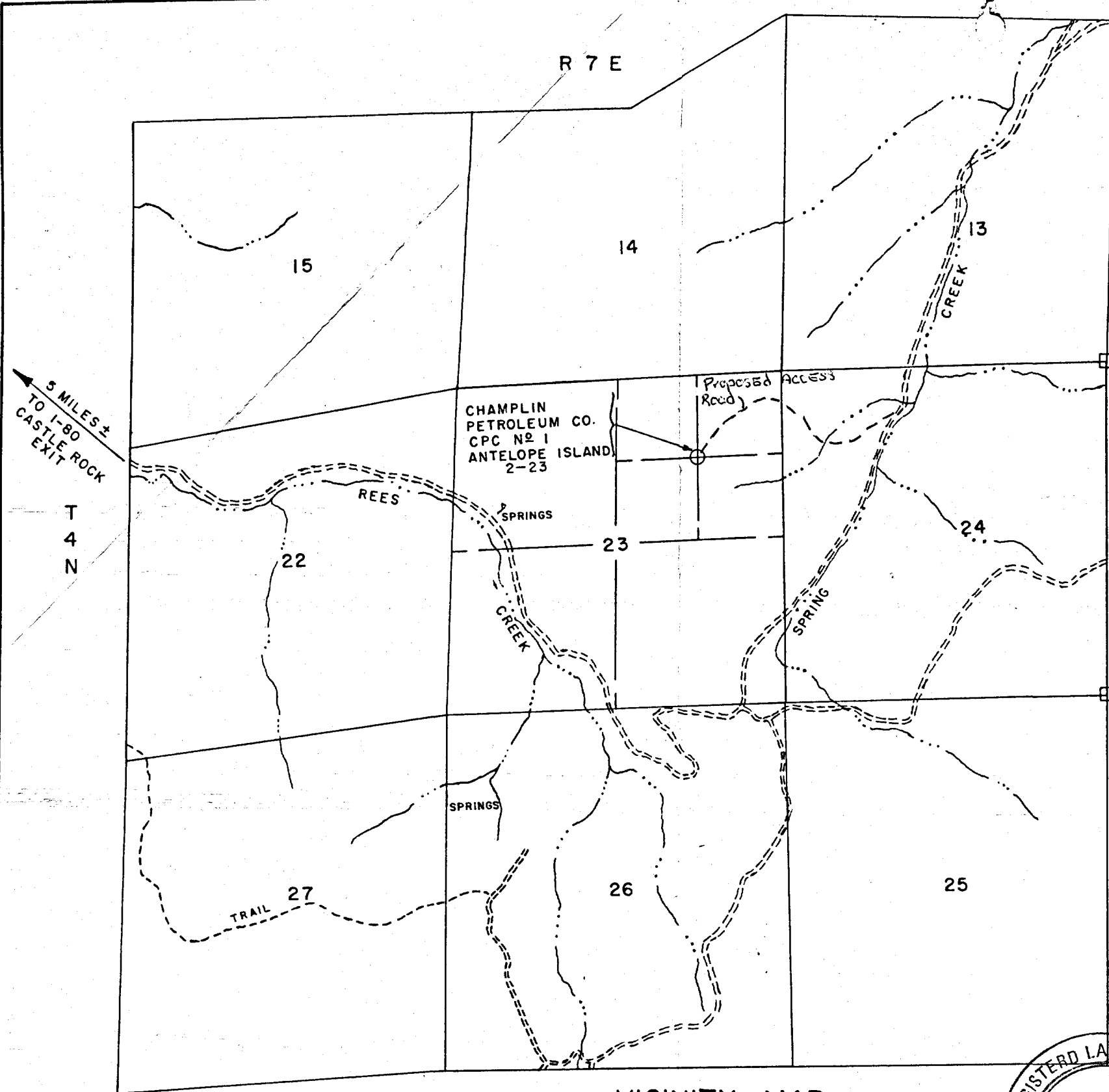
Approval Date

Approved by

Title

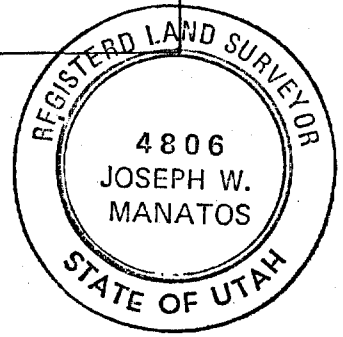
Date

Conditions of approval, if any:

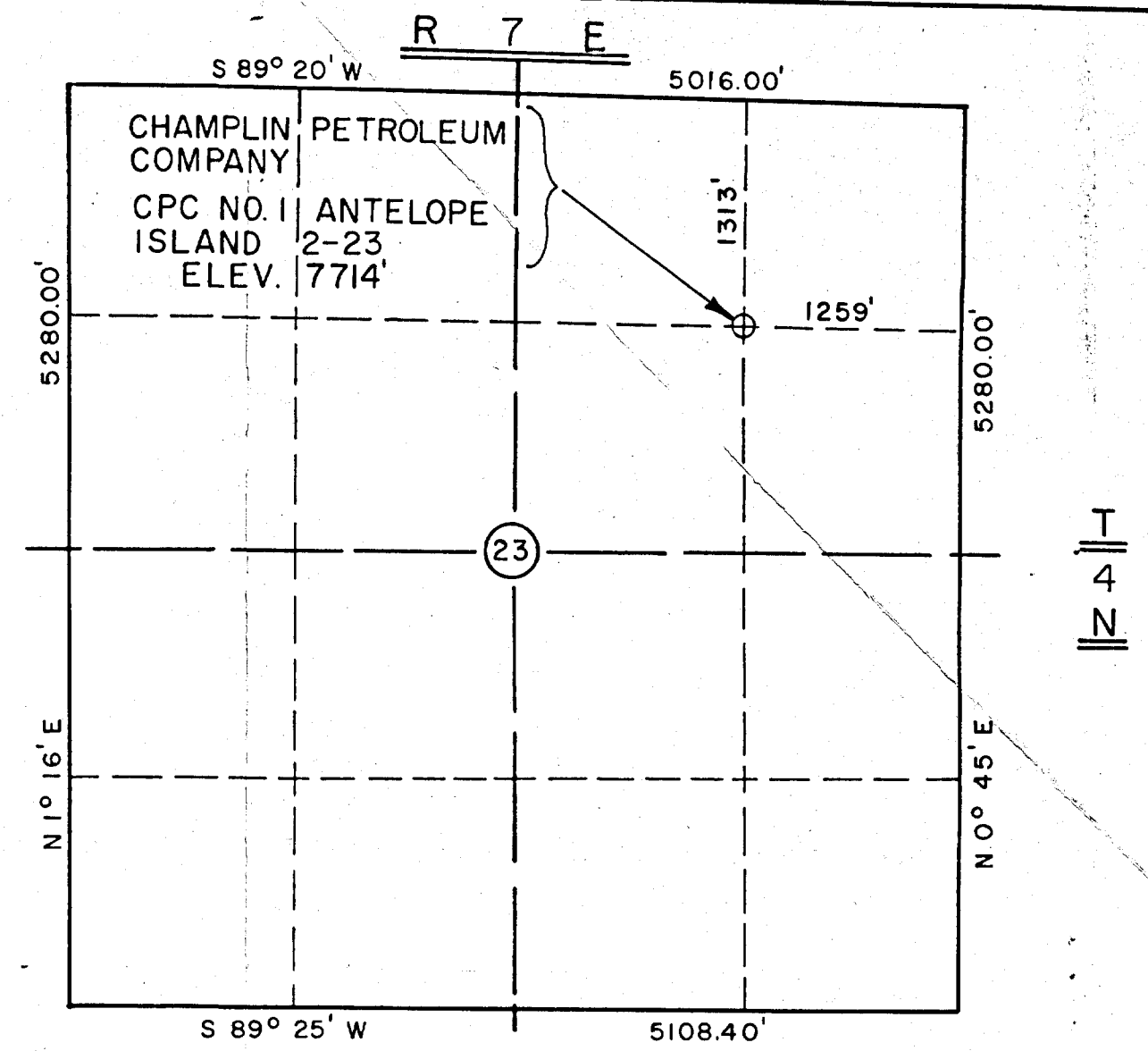


VICINITY MAP
SCALE 1"=2000'

NOTES:
 ⊕ STONE CORNERS LOCATED
 B.M. - USGS TOPO ELEV. 8111'
 U.S.G.S. QUAD - PORCUPINE RIDGE UTAH-WYOMING



REFERENCE POINTS		
LOCATION		ELEV.
N 200'		7717'
S 200'		7712'
E 200'		7692'
W 175'		7720'



LOCATION MAP
SCALE 1"=1000'

CERTIFICATE OF SURVEYOR
 STATE OF WYOMING }
 COUNTY OF SWEETWATER } S.S.
 I, JOSEPH W. MANATOS, OF ROCK SPRINGS, WYOMING
 DO HEREBY CERTIFY THAT THIS MAP CORRECTLY
 SHOWS THE WELL LOCATION MADE FOR CHAMPLIN
 PETROLEUM COMPANY ON OCTOBER 11, 1979.
Joseph W. Manatos
 UTAH L.S. NO. 4806

MAP
SHOWING WELL LOCATION
FOR
CHAMPLIN PETROLEUM CO.
CPC NO. 1 ANTELOPE ISLAND 2-23
CENTER NE 1/4, SECTION 23
T 4 N, R 7 E
SUMMIT COUNTY, UTAH

JOHNSON-FERMELIA & CRANK, INC.
 ROCK SPRINGS, WYO.

** FILE NOTATIONS **

DATE: October 15, 1979

Operator: Champlin Petroleum Company

Well No: CPC #1, Antelope Island #2-23

Location: Sec. 23 T. 4N R. 7E County: Summit

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-043-30117

CHECKED BY:

Geological Engineer: Henry Lane 183-1

Petroleum Engineer: _____

Director: OK 7 525 23 43

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation GC

Plotted on Map ☒

Approval Letter Written ☒

Wtm

4/19/79
called Paul (Chapman)
Said to cancel approval 7

#3
plus
stipulation

nl PI

October 15, 1979

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82901

Re: Well No. CPC #1 Antelope Island 2-23
Sec. 23, T. 4N, R. 7E.,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 183-1 dated July 20, 1979. However, when this well penetrates the Twin Creek formation, the well may not be closer than 990' from the boundary of the NW/4. Also, if a dispute arises on the orientation of the spacing units in Section 23, T. 4N, R. 7E, the matter will be resolved by the Board of Oil, Gas and Mining after notice and hearing.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 533-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30117.

Sincerely,

DIVISION OF OIL, GAS AND MINING

POOR COPY

/btr

cc

Cleon B. Feight
Director

October 22, 1979

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82901

Re: Well No. CPC #1, Antelope Island #2-23
Sec. 23, T. 4N, R. 7E.,
Summit County, Utah

Gentlemen:

Please disregard our approval letter of October 15, 1979. I regret any inconvenience that our mistake might have caused you.

Please be advised that the application to drill this well as a Nugget test is hereby approved with a topographic exception under Rule C-3(c).

Should you desire to produce this well in the Twin Creek formation, since the order in cause No 183-1 requires that the wells be drilled in the NW/4 or the SE/4 and establishes 320 acre spacing, it will be necessary for you to set up a hearing before the Board of Oil, Gas and Mining prior to the completing and producing this well from the Twin Creek, because this well is off the spacing pattern under 183-1.

If you have any questions, please contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/btm

cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1313' FNL & 1259' FEL		8. FARM OR LEASE NAME #1 CPC Antelope Island 2-23
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,714' GR		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T4N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The application to drill stated that the total depth would be 7,750'. The application should have read 8,850' T.D. The well will still be a Nugget test.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE Oct. 29, 1979BY: Frank M. Hansen

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Hansen
(This space for Federal or State office use)TITLE Drilling EngineerDATE 10/26/79APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

October 9, 1980

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82901

RE: Well No. CPC #1, Antelope Island
#2-23
Sec. 23, T. 4N R. 7E.,
Summit County, Utah

Well No. Adkins 1-31G3 (2-7)
Sec. 3, T. 2N, R. 7E.,
Summit County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

April 10, 1981

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82901

Re: Well No. Adkins 1-31G3 (2-7)
Sec. 3, T. 2N. R. 7E.
Summit County, Utah

Gentlemen:

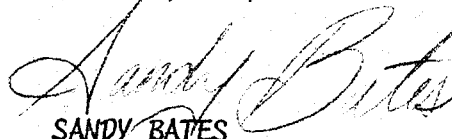
In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application.) If you plan onddrilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

December 22, 1981

Champlin Petroleum Company
P. O. Box 700
Rock Springs, Wyoming 82901

*Call
Joey Daniel
Bob Scott*

*1-303-779-0079
to find out if
they want to drill
this well*

Re: Well No. Adkins 1-31G3(2-7)
Sec: 3, T. 2N, R. 7E
Summit County, Utah
FINAL NOTICE

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Champlin Petroleum Co.
P. O. Box 700
Rock Springs, WY 82901

Re: Well No. Antelope Island 2-23, CPC #1
Sec. 23, T. 4N, R. 7E
Summit County, Utah

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of October 22, 1979, is hereby terminated for failure to spud it within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director